

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION BY THE PUBLIC SERVICE	)	
COMMISSION OF THE APPLICATION OF THE	)	
FUEL ADJUSTMENT CLAUSE OF JACKSON	)	CASE NO. 96-538
COUNTY RURAL ELECTRIC COOPERATIVE	)	
CORPORATION FROM NOVEMBER 1, 1994	)	
TO OCTOBER 31, 1996	)	

O R D E R

Pursuant to Commission Regulation 807 KAR 5:056, the Commission on November 14, 1996 established this case to review and evaluate the operation of the fuel adjustment clause ("FAC") of Jackson County Rural Electric Cooperative Corporation ("Jackson County") for the two years ended October 31, 1996.

As part of this review, the Commission ordered Jackson County to submit certain information and an affidavit attesting to its compliance with Commission Regulation 807 KAR 5:056. Jackson County has complied with this Order. The Commission further ordered that a public hearing be held in this case but cancelled it when, after publication of notice, no interested party advised the Commission of its intention to attend.

The Commission, having considered the evidence of record and being otherwise sufficiently advised, finds that:

1. Jackson County has complied in all material respects with the provisions of Commission Regulation 807 KAR 5:056.

2. East Kentucky Power Cooperative, Inc. ("EKPC"), the wholesale supplier of Jackson County, has been authorized to transfer (roll-in) a 0.23 mills per Kwh decrease in its base fuel cost to its base rates.<sup>1</sup>

3. Jackson County should be authorized to transfer (roll-in) a 0.24 mills per Kwh decrease in its base fuel costs to its base rates to reflect, as adjusted for line loss, the transfer of a 0.23 mills per Kwh decrease in EKPC's base rates. This transfer can best be accomplished by a negative energy adder to each Kwh sold.

4. The rates and charges in Appendix A, attached hereto and incorporated herein, are fair, just, and reasonable, and reflect the transfer of fuel costs from the FAC to the base rate.

IT IS THEREFORE ORDERED that:

1. The charges and credits applied by Jackson County through the FAC for the period November 1, 1994 to October 31, 1996 are approved.

2. Jackson County is authorized to transfer to base rates those fuel costs (as adjusted for line-loss) rolled-in by EKPC from its FAC to its base rates.

3. The rates in Appendix A are approved for service rendered by Jackson County on and after September 1, 1997.

4. Within 30 days of the date of this Order, Jackson County shall file with the Commission revised tariff sheets setting out the rates approved herein.


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<sup>1</sup> Case No. 96-522, An Examination by the Public Service Commission of the Application of the Fuel Adjustment Clause of East Kentucky Power Cooperative, Inc. from November 1, 1994 to October 31, 1996.

Done at Frankfort, Kentucky, this 20th day of August, 1997.


PUBLIC SERVICE COMMISSION

  
Chairman

  
Vice Chairman

  
Commissioner

ATTEST:

  
Executive Director

## APPENDIX A

### APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 96-538 DATED AUGUST 20, 1997

The following rates and charges are prescribed for the customers in the area served by Jackson County Rural Electric Cooperative Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the effective date of this Order.

#### SCHEDULE 10 RESIDENTIAL, FARM AND NON-FARM SERVICE

Rate:

All KWH	\$0.04476 Per KWH
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#### SCHEDULE 11 OFF-PEAK MARKETING RATE

Rate:

All KWH	\$0.03320 Per KWH
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#### SCHEDULE 12 RESIDENTIAL SERVICE TARIFF - TIME-OF-DAY

Rate:

On-Peak Energy	\$0.08047 Per KWH
Off-Peak Energy	0.03647 Per KWH

#### SCHEDULE 20 COMMERCIAL, SMALL POWER AND THREE-PHASE FARM SERVICE

Rate:

All KWH	\$0 .05638 Per KWH
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#### SCHEDULE 21 COMMERICAL - TIME-OF-DAY SERVICE

Rate:

On-Peak Energy	\$0.08247 Per KWH
Off-Peak Energy	0.03475 Per KWH

SCHEDULE 30  
LARGE POWER SERVICE LESS THAN 50 KW

Rate:

All KWH

\$0 .04861 Per KWH

SCHEDULE 33  
WATER PUMPING SERVICE

Rate:

All KWH

\$0.04847 Per KWH

SCHEDULE 34  
WATER PUMPING SERVICE - TIME-OF-DAY

Rate:

On-Peak Energy  
Off-Peak Energy

\$0.06029 Per KWH  
0.03732 Per KWH

SCHEDULE 40  
LARGE POWER MORE THAN 50 KW  
BUT LESS THAN 275 KW

Rate:

All KWH

\$0 .04502 Per KWH

SCHEDULE 43  
LARGE POWER RATE - OVER 275 KW  
THREE-PHASE FARM SERVICE

Rate:

All KWH

\$0.04154 Per KWH

SCHEDULE 46  
LARGE POWER RATE - 1,000 KW AND OVER

Rate:

All KWH

\$0.02730 Per KWH

SCHEDULE 47  
LARGE POWER RATE - 1,000 KW TO 4,999 KW

Rate:

All KWH

\$0.02683 Per KWH

SCHEDULE 48  
LARGE POWER RATE - 5,000 KW TO 9,999 KW

Rate:

All KWH	\$0.02148 Per KWH
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SCHEDULE 49  
LARGE POWER RATE - 10,000 KW AND OVER

Rate:

All KWH	\$0.02104 Per KWH
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SCHEDULE 50 AND 60  
SCHOOLS, CHURCHES AND COMMUNITY HALLS

Rate:

All KWH	\$0.05208 Per KWH
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SCHEDULE 52  
ALL ELECTRIC SCHOOLS

Rate:

All KWH	\$0.04792 Per KWH
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SCHEDULE SL  
STREET LIGHTS

Rate:

22,000 Lumens	\$11.36 Per Month
5,800 Lumens	7.87 Per Month

SCHEDULE SL  
OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS

Rate:

Mercury Vapor Lamp	
7,000 - 9,500 Lumens	\$ 6.03 Per Month

SCHEDULE SL  
OUTDOOR LIGHTING SERVICE - HIGH PRESSURE SODIUM

Rate:

4,000 Lumens Decorative Colonial	\$ 8.57 Per Month
27,500 Lumens Directional Floodlight	8.59 Per Month
50,000 Lumens Directional Floodlight	11.05 Per Month
27,500 Lumens Cobra Head	8.07 Per Month